

2017 Accomplishments

- 23 recovery wells were operated as part of the overall product recovery efforts. The wells averaged 315 gallons of recovered liquid product per day, with an operational run time of 97%, exhibiting impressive reliability.
- Recovered an estimated 115,015 gallons of liquid product, bringing the lifetime estimated total of product recovered by ExxonMobil to approximately 9 million gallons. The total amount of product recovered by all parties (ExxonMobil, BP and Texaco) rose to 12.9 million gallons.
- Operation of the Soil Vapor Extraction (SVE) System mitigated methane soil vapor (where present) and removed an estimated liquid equivalent of 34,084 gallons of product.
- A new recovery well within OU-8 was brought online to optimize free-product recovery.
- A new SVE well within OU-8 was also brought online.
- In accordance with the March 1, 2011 Consent Decree, numerous reports and progress updates were provided to the NYSDEC and made available for public review.

2018 Updates

- Soil vapor monitoring continues, sampling permanent soil vapor points throughout the residential and commercial areas.
- Ongoing groundwater monitoring efforts, sampling monitoring wells throughout residential and commercial areas.
- The Vacuum Enhanced Recovery (VER) technique was implemented at select recovery wells to increase recovery of soil vapor and product recovery rates.
- Recovery Well J was no longer required for free product recovery, and was subsequently taken out of service at the request of the property owner.

Project Progress Towards Completion

The Greenpoint Petroleum Remediation Project continues to make steady progress towards completion. Run time performance is above 97%, and the petroleum plume continues to shrink in size and depth. Monitoring data confirms protection of human health and the environment, as well as hydraulic control of groundwater towards our recovery wells. Finally, the following records of decision have been issued:

- NYSDEC issued a FINAL decision document for OU-2 that identified no further action was necessary; this operable unit is closed.
- NYSDEC issued a FINAL decision document for OU-6 that identified no indication of impacts from historic ExxonMobil operations and no further action was necessary; this operable unit is closed.
- NYSDEC issued a FINAL decision document for OU-1 approving ExxonMobil's recommended remedy, slated for completion by the end of 2018/beginning of 2019, pending access to third party owned property.